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## Presentation **Outline**

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- 01 Melaka Refinery Overview
- Introduction of Fault Tree Analysis (FTA) in Dynamic Risk Analysis (DRA) software
- 03 FTA Development Timeline
- 04 FTA Workprocess
- 05 Distillation Unit Case Study
- 06 Conclusion



# Melaka Refinery Corporate Video



#### Introduction

#### DRA

**Dynamic Risk Assessment** 



**Fault Tree Analysis** 









#### **Solutions**

- Identifies anomalies or deviations against normal operation range
- Providing operators ample time to act and prevent further escalation

#### Limitation

DOES NOT diagnose ongoing issues and its probable causes.

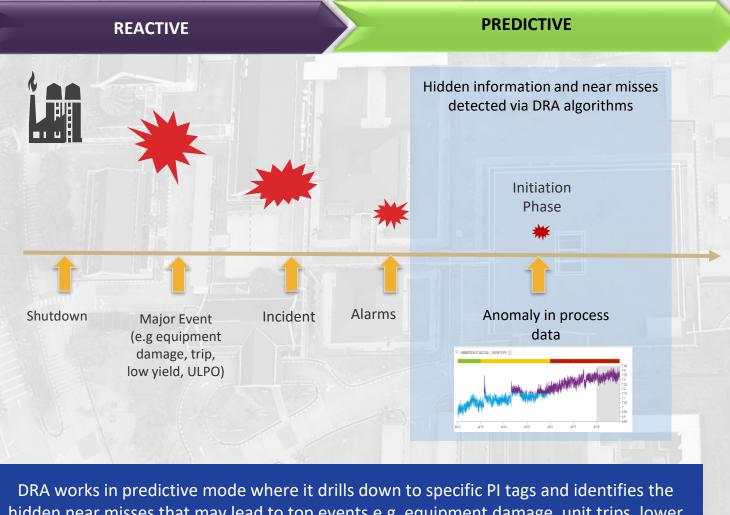
#### **Solutions**

- Provide prescriptive insights on live plant issues.
- Specific module embedded in warning system by DRA

#### **Advantage**

- Real time risk assessment
- Perform diagnostics function and serve a an online troubleshooting for plant operator
- Better plant trip prediction

#### Fault Tree Analysis (FTA) was developed as an enhancement feature to provide insights on the potential implications of anomalies detected by DRA



hidden near misses that may lead to top events e,g, equipment damage, unit trips, lower product yield, ULPO, etc.

#### **PRESCRIPTIVE**



Prescriptive Diagnostics via Fault **Tree Analysis** 

Provide complete overview from root causes to the next potential threats which prompt for immediate intervention before it reaches to a major top event





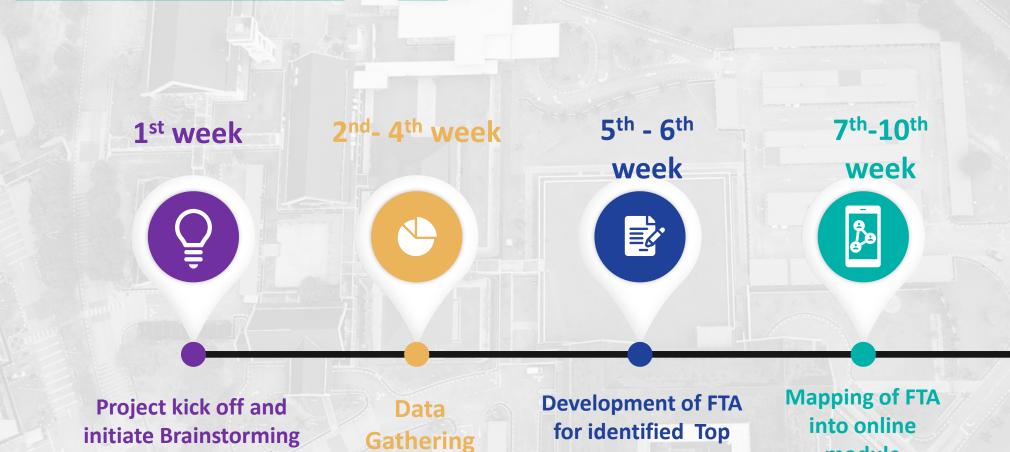
**Embedded Fault Tree in DRA** 



Institutionalise Knowledge

#### **FTA Development Timeline**

session for Top Event



**Event** 

FTA module commissioning, observation and improvement

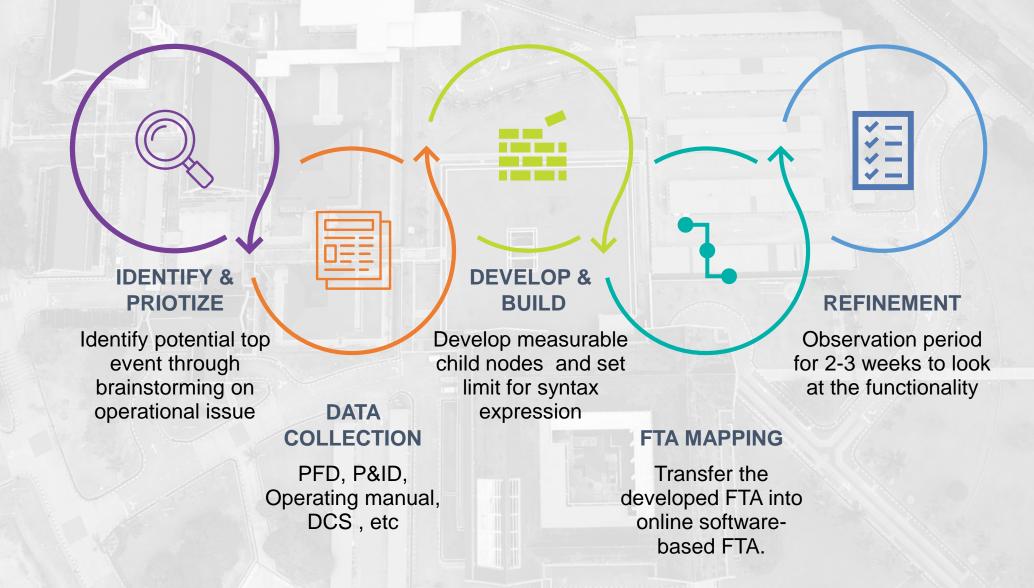
module

11th -17th

week

iii

#### **FTA Workprocess**



#### Top event risk ranking criterion



Contribute highest Cost of Unreliability (CoUR) or Loss Profit Opportunity (LPO)



**Process Related incidents** 



Issues may jeopardize upstream unit or other downstream units



Process safety related



Repetitive incidents or issues

Top Event	1 Value Creation (Highest CoUR, ULPO)	2 (Process Related incidents)	3 (Jeopardize other unit)	(issue Developed by time)	5 (PSM related)	6 (Issues reoccurance/ repetitive)
PG Offspec at U26 LTU (C5 C6)	0	0	0	0	0	0
PG Offspec at U26 LTU (Caustic carryover)	0	0	0	0	•	•
.PG Offspec at U26 LTU (Sulphur)	0	0	0	0	0	0
CDU-2 TPA Integrity Operating Window IOW)	•	•	•	•	0	•
Amine foaming at U24 (C-05)	0	0	0	0	0	0
High RVP in iC5	•	0	0	0	0	•
-02 & F-52 excess O2*	0	0	0	0	0	0
High salt content in desalted crude	<u> </u>	0	<u> </u>	0	<u> </u>	0

#### **Distillation Unit Case Study**

#### Brainstorm session on potential top events for Distillation

By Equipment

- Pre-heat Train
- Heaters
- Pumparound
- Distillation Columns

By Performance

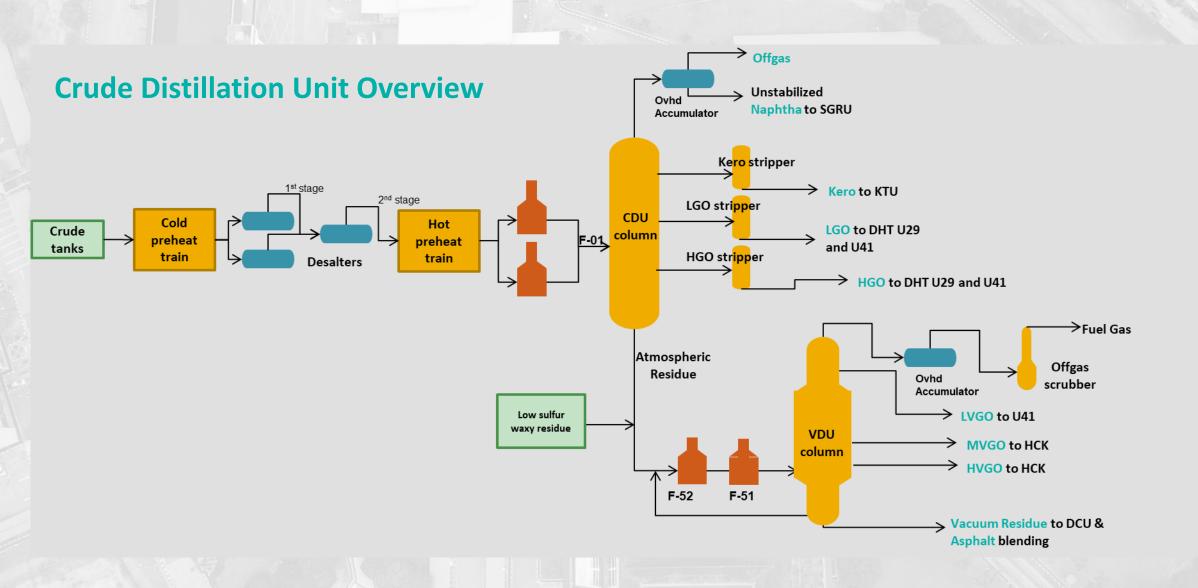
- Yield
- Energy
- Product Specification

By Issues

- Corrosion / fouling / foaming
- Hot spots

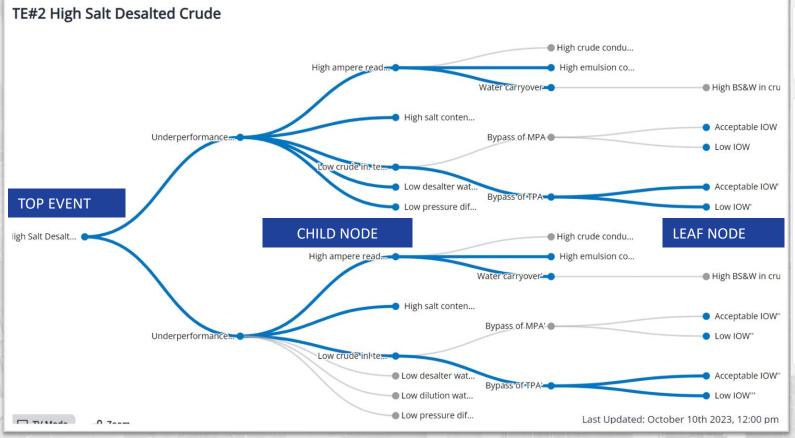
The Top Events Brainstorming Session essentially requires strong collaboration between the SMEs, i.e. Technical Professionals, Operation Engineer, Operation Specialist, and Panelman.

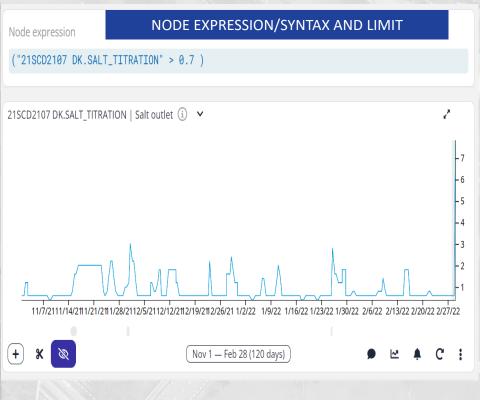




### **SUCCESS STORY** – FTA detected occurrence high salt in desalted crude with identified potential causes via nodes activation and anomaly detection

#### **Top Event #1: High salt outlet Desalter V-04**

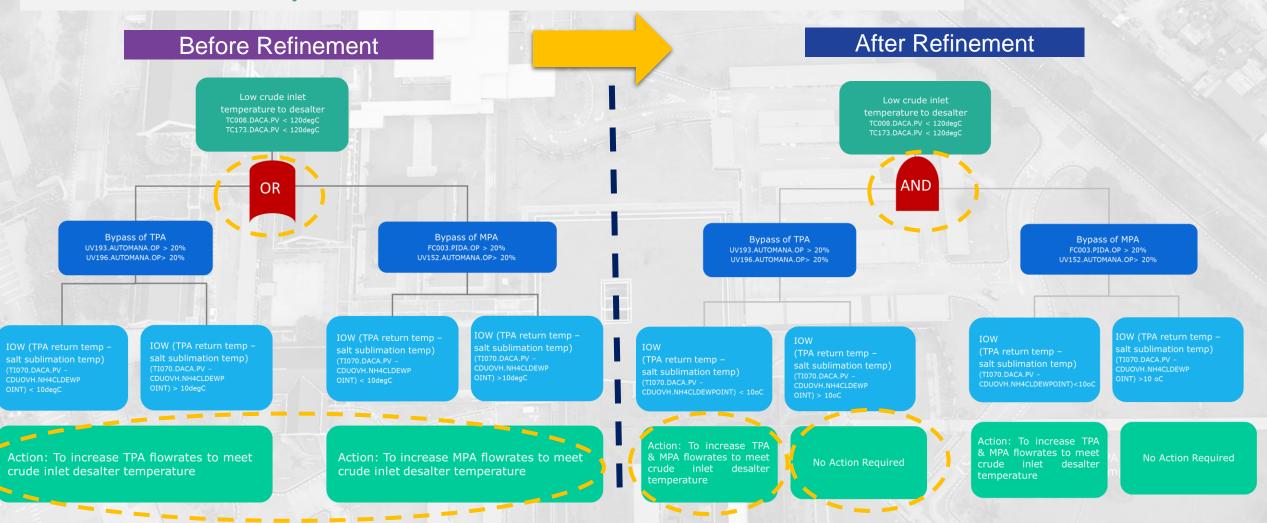




- High salt content in desalted crude at V-04 triggered
- Activation of leaf nodes has shown the link of how the issues escalated further to upper child nodes and ultimately triggered the top event of 'High Salt content in desalted crude at V-04'

#### Fault Tree Analysis of Top Event #1 Top Event High salt content in desalted crude at V-04 (>0.7 ptb) SCD2107.SALT > 0.7 ptb AND Child Node Underperformance of V-01 A/B Underperformance of V-04 High ampere reading **Leaf Node** EI005.DACA.PV > 60 amp Node AND EI006.DACA.PV > 60 amp Low pressure differential PDC Low desalter water setpoint flowrate Expression/Syntax and Limit **High crude conductivity** High emulsion content in **Water Carryover** (due to high metal content) (IF out – in > 20m3/hr) To communicate with Action: Action: Planner and adjust crude ratio To increase PDC setpoint above To adjust EDD as per advised High BS&W in crude 0.35 kg/cm2 and perform resampling. In case high salt content in desalted crude V-21204 crude slate setting Action: SCC2101DK.BS&W > 0.2 vol % persists, to further adjust PDC setpoint and resample until salt switching and strainer content specification is met To communicate with Planner and adjust crude ratio as per advised **Prescriptive Action**

#### Fault Tree Analysis Refinement Process



- 1. Modified from 'OR' to 'AND' to reflect the impact of both TPA and MPA bypass opening which result in lower desalter temperature
- 2. The prescribed action is changed to meet the above condition 1.

Daily Shift Handover meeting is a platform where Shift Operator, Panel Man and Operation Specialist discussed on the prescribed action in the event of FTA occurrence.



Shift operator and Operation Specialist receive notification on anomaly detection of Top Event



Daily shift meeting is used as a platform to discuss on the Top Event Occurrence



FTA module in DRA is referred specifically on the selected Top Event and review the triggered child/leaf node



Panelman will act accordingly to bring down the risk of top event exposure as prescribed in the FTA

#### Conclusion

Moving from predictive to Prescriptive mode utilizing FTA is a new direction for Melaka Refinery to reduce Cost of Unreliability (CoUR) and Loss Profit Opportunity (LPO)

